

# EVALUATING WELL PRODUCTION SUSTAINABILITY IN AN EXTENSIVELY DEVELOPED GROUNDWATER BASIN

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### **SUNDANCE GENERATING STATION**













### POWER GENERATION SUPPORTED BY CAP WATER







### REVERSE OSMOSIS REJECT BLENDED WITH GROUNDWATER TO IRRIGATE CROPS







# PLANT OPERATIONAL WATER USE

Year	CAP (acre-ft)	Reuse (acre-ft)	Groundwater (acre-ft)	Generation (MWH)
2010	118	27	237	107,797
2011	128	22	253	117,820
2012	157	53	271	134,675
2013	103	98	90	134,676
2014	73	у	197	52,856
2015	52	у	318	56,518
2016	159	15	320	234,920
2017	241	93	335	381,338
2018	254	64	579	364,134
2019	194	34	775	303,178
2020	282	52	663	419,319

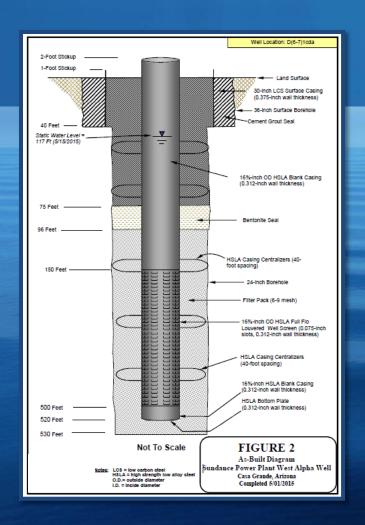


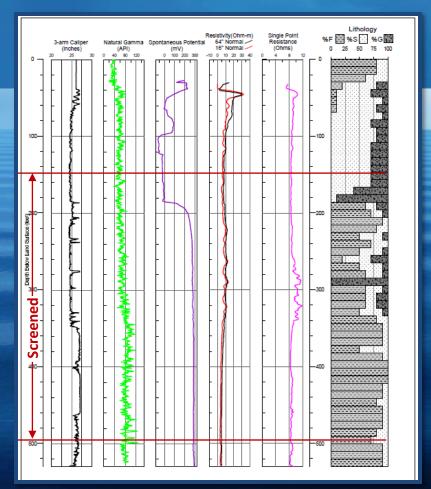


# MAINTAINING GROUNDWATER PUMPING IS CRITICAL TO PLANT OPERATIONS



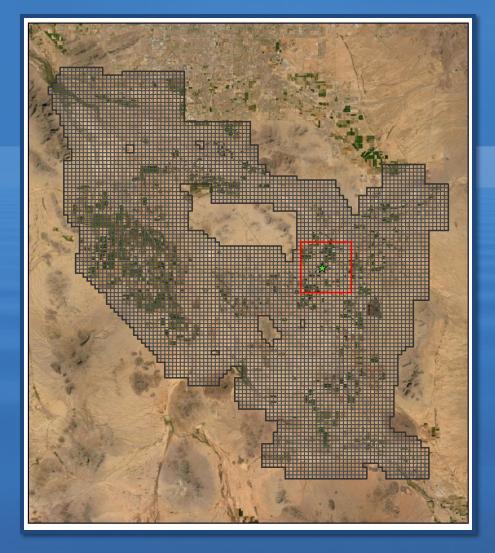
### **WEST ALPHA IRRIGATION WELL**





### **ADWR MODEL**

- Started with Pinal AMA model (1,500 mi<sup>2</sup>)
- 2014, updated in 2019







### **APS SUNDANCE MODEL**

#### **MODFLOW 2005**

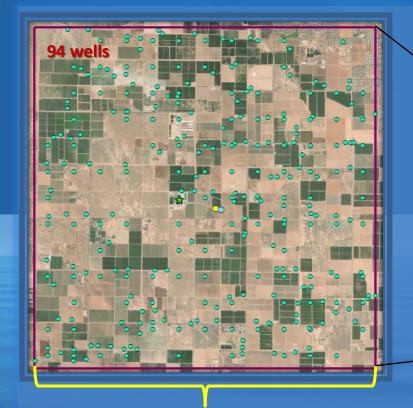
- Developed refined model in vicinity of Sundance power plant
- Used 2019 ADWR model historic simulation from 1923-2015 to develop starting head distribution for future transient model
- Developed future 50-yr predictive scenarios

#### MNW2 package

- All wells in model included
- Prediction of water level drawdown at APS wells
- Simulate well completions across multiple hydrogeologic units
- Calibrate well response to drawdown data
- Simulate continued pumping at non-APS wells for worst-case aquifer decline. No dry wells.



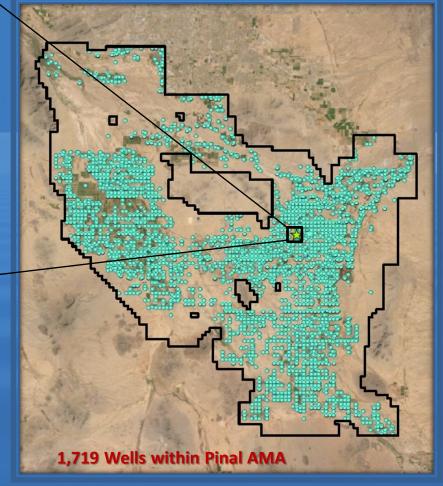


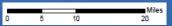


6.5 miles

Sundance Power Station

APS Pumping is less than 0.2 % of pumping within Pinal AMA



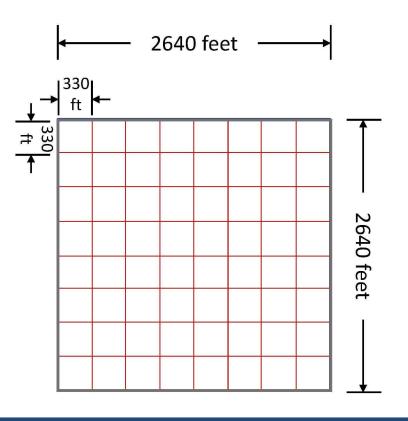






# SUNDANCE MODEL DISCRETIZATION

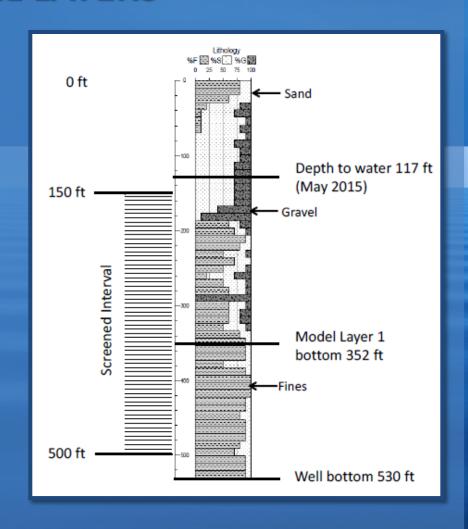
Pinal model grid cell size is 2640 ft x 2640 ft Sundance model grid cell size is 330 ft x 330 ft





### **MODEL LAYERS**

- Upper alluvial unit (k = 2-100 ft/day)
- Middle silt and clay unit (k = 2-30 ft/day)
- Lower conglomerate unit (k = < 5 ft/day)</li>





### **MODEL WELLS**

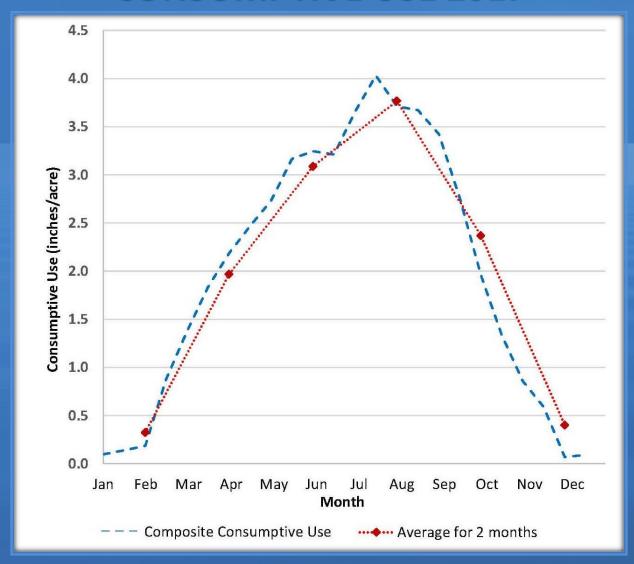
- 94 total wells
- Most in Layers 1 and 2 (27% in Layer 3)
- Pumping rates can be reduced with time with increased pumping







### PINAL COUNTY COMPOSITE CONSUMPTIVE USE 2017

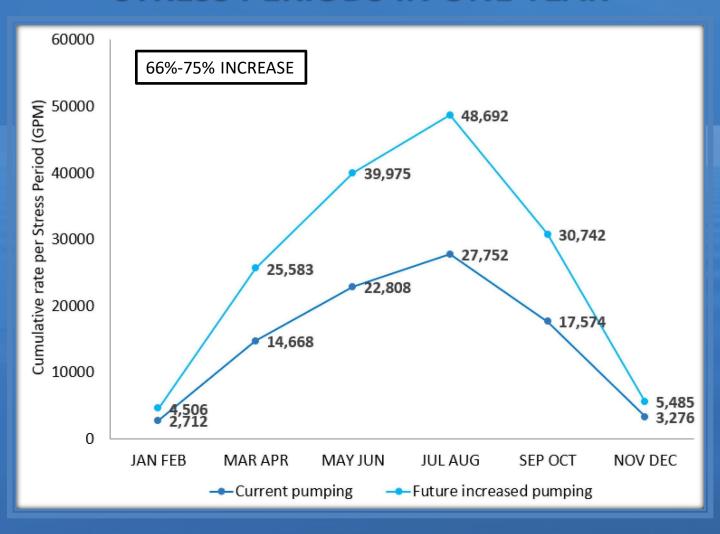


### GROUNDWATER PUMPING and CAP WATER

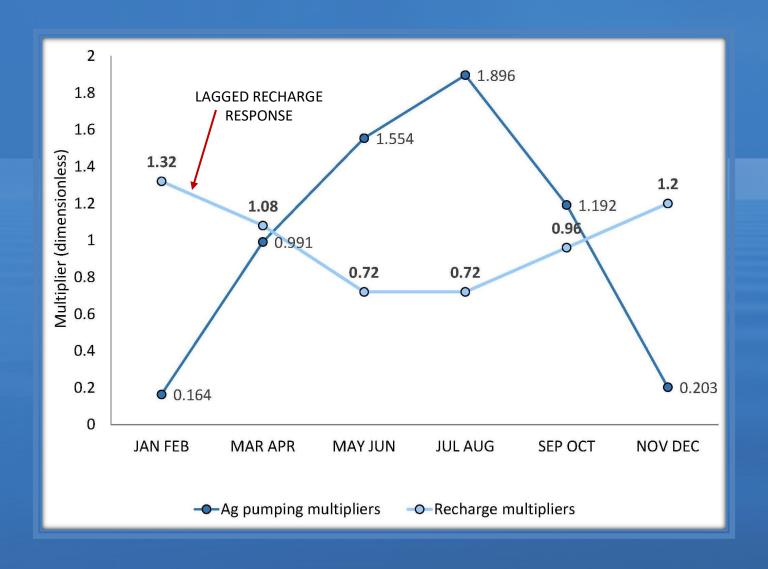
District	Average 2011-2015 (af/yr)		Total	% Increase in Ag pumping
	CAP delivery <sup>1)</sup>	Ag pumping		
CAIDD <sup>2)</sup>	116,514	143,837	260,351	1.81
MSIDD <sup>3)</sup>	119,015	115,579	234,594	2.03
HIDD <sup>4)</sup>	37,950	35,782	73,732	2.06
SCIDD <sup>5)</sup>	13,708	15,628	29,336	1.88

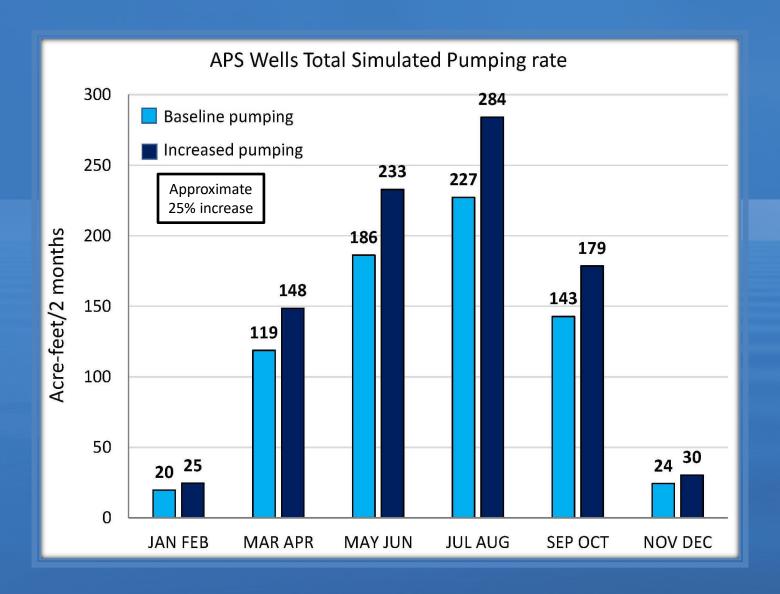
- 1) CENTRAL ARIZONA PROJECT TO EACH DISTRICT
- 2) CENTRAL ARIZONA IRRIGATION DRAINAGE DISTRICT
- 3) MARSTAN IRRIGATION DRAINAGE DISTRICT
- 4) HOHOKAM IRRIGATION DRAINAGE DISTRICT
- 5) SAN CARLOS IRRIGATION DRAINAGE DISTRICT

### CUMULATIVE PUMPING BY STRESS PERIODS IN ONE YEAR

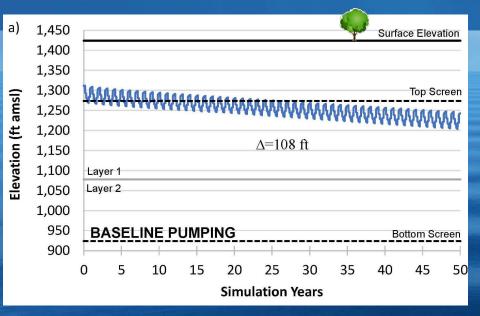


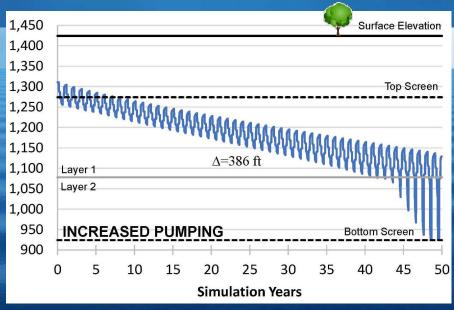
### STRESS PERIOD MULTIPLIERS



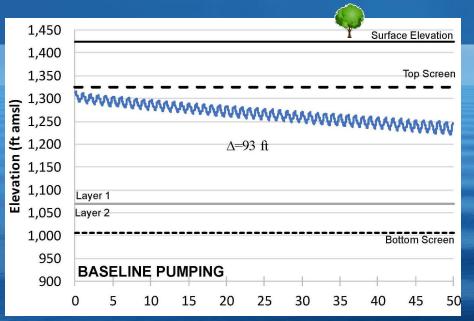


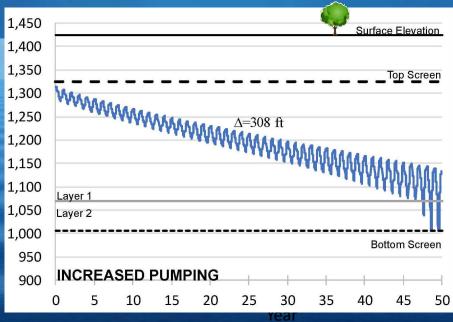
### WATER LEVELS – WEST ALPHA WELL





#### WATER LEVELS – EAST WELL





### CONCLUSIONS

- ✓ Aquifer overdrafted some now based on gradually declining water levels
- ✓ Overdraft will likely increase in the future with loss of CAP water
- ✓ APS well production is sustainable at current rates and volumes at least 50 years into future
- ✓ Some minor loss of production (2-7%) estimated in last 2 years of the 50-yr simulation in July-August period
- ✓ Uncertainty in future stresses on the aquifer related to subsidence, CAP water availability, future irrigation practices, changes in cropping, and/or changes in land uses.





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